

August 21, 2013

Mr. Sukhdev Khakh Kamaljit Khakh Wood Trust (b) (6) (b) (6)

BY E-MAIL ONLY

RE: SUBSURFACE INVESTIGATION
PLUMMER QUICK STOP
300 10th STREET
PLUMMER, IDAHO
FARALLON PN: 1177-001

Dear Mr. Khakh:

Farallon Consulting, L.L.C. (Farallon) has prepared this letter report to document the results of the Subsurface Investigation of the Plummer Quick Stop property at 300 10th Street in Plummer, Idaho (herein referred to as the Site) (Figure 1). Previous subsurface investigations conducted at the Site have identified the following constituents of concern (COCs) in soil and/or groundwater at concentrations above applicable regulatory cleanup levels:

- Total petroleum hydrocarbons as gasoline-range organics (GRO), diesel-range organics (DRO), and oil-range organics (ORO);
- Benzene, toluene, ethylbenzene, and xylenes (BTEX); and
- Methyl tertiary-butyl ether (MTBE).

The purpose of the Subsurface Investigation was to comply with the letter regarding Status of Leaking Underground Storage Tank Site, Plummer Quick Stop-Plummer, Idaho, EPA UST Facility ID No. 2100026-Coeur d'Alene Indian Reservation dated January 22, 2013, prepared by the U.S. Environmental Protection Agency (EPA) requesting additional investigation to address the following data gaps associated with the Site:

- The nature and extent of COCs in soil and groundwater in the vicinity of the underground storage tanks (USTs); and
- The nature and extent of COCs in soil and groundwater along the western portion of the Site.

SITE DESCRIPTION AND BACKGROUND

The Site is located along U.S. Route 95 and currently is developed as a Quick Stop Mini Market and retail gasoline station. The Site is approximately 11,200 square feet in size and is developed with a single-story building constructed in 1984 that totals 1,740 square feet. The area west of the building is asphalt-paved. The eastern portion of the Site is unpaved and covered with



gravel. Two product-dispensing islands and associated product piping are west of the building. The UST system currently consists of three USTs located south of the building. Two of the USTs have a capacity of 6,000 gallons, the third has a capacity of 10,000 gallons. The USTs were installed in 1985 and are used to store gasoline for retail distribution. One of the 6,000-gallon USTs was previously used to store diesel fuel; the date of the conversion to gasoline is unknown. Existing Site features are depicted on Figure 2.

Howard Consultants, Inc. of Coeur d'Alene, Idaho conducted a Soil Contamination Assessment in 1991 to evaluate the potential release of petroleum products from the UST system. The results of the Soil Contamination Assessment are documented in the letter regarding Soil Contamination Assessment, Conoco, Plummer, Idaho dated July 12, 1991, prepared by Howard Consultants, Inc. According to the letter report, DRO was detected at concentrations ranging from 11 to 722 milligrams per kilogram (mg/kg) in soil samples collected from borings B-1 through B-4, located adjacent to the USTs (Figure 2). The maximum depth explored in borings B-1 through B-4 was 21 feet below ground surface (bgs). The Idaho Division of Environmental Quality (IDEQ) cleanup level for DRO in soil was 1,000 mg/kg at the time of the Soil Contamination Assessment.

Tracer Research Corporation conducted a Vapor Trace Shallow Soil Gas and Groundwater Investigation in 1995 to evaluate the potential presence of petroleum hydrocarbon constituents in the vicinity of the USTs, product piping, and an unspecified-volume aboveground storage tank (AST) located east of the USTs that contained diesel fuel. The results of the Vapor Trace Shallow Soil Gas and Groundwater Investigation are documented in the Vapor Trace Shallow Soil Gas and Groundwater Investigation, Plummer Quick Stop, Plummer, Idaho report dated February 8, 1995, prepared by Tracer Research Corporation. According to the report, total volatile hydrocarbons and/or BTEX constituents were detected at concentrations ranging from 0.06 to 51,000 micrograms per liter (µg/l) in the 14 soil gas samples collected, and at concentrations ranging from 4 to 3,200,000 µg/l in the 5 groundwater samples collected. The maximum depth explored during the Shallow Soil Gas and Groundwater Investigation was 13 feet bgs (Figure 2). BTEX constituents were detected in groundwater samples at concentrations that exceeded the Idaho Initial Default Target Levels (IDTLs) in effect at the time of the investigation. No IDTLs for soil gas or total volatile hydrocarbons had been established at the time of the Shallow Soil Gas and Groundwater Investigation.

Brown and Caldwell of Spokane, Washington conducted a Subsurface Investigation in 2001. The results of the Subsurface Investigation are documented in the letter regarding Pre-Insurance Underwriting Investigation, Plummer Quick Stop, Hwy 95 and Hwy 5, Plummer, Idaho dated November 30, 2001, prepared by Brown and Caldwell. According to the letter, 10 borings were advanced to 16 feet bgs (Figure 2). BTEX constituents were detected at concentrations that exceeded the IDEQ Tier 0 cleanup levels in shallow soil (1 to 4 feet bgs) samples collected from boring B-10. Benzene was detected at concentrations that exceeded the IDEQ Tier 0 cleanup levels in shallow soil samples collected from borings B-9 and B-10 (Figure 2).

DRO, BTEX constituents, and MTBE were detected in soil samples collected from borings B-1, B-2, and B-8 through B-10, adjacent to the former AST, the gasoline USTs, and associated



product lines (Figure 2), but at concentrations that did not exceed the IDEQ Tier 0 cleanup levels for soil.

A groundwater sample was collected from boring B-7 within a perched groundwater zone at 4 feet bgs. Benzene was detected at a concentration of 10.1 μ g/l, which exceeded the IDEQ Tier 0 cleanup level for groundwater at the time of the Subsurface Investigation.

Blue Mountain Environmental Consulting Services of Waitsburg, Washington conducted a Phase II Site Investigation in 2008 to investigate and assess contamination of soil with petroleum products. The results of the Phase II Site Investigation are documented in the *Phase II Site Investigation at Plummer Quick Stop, 300 10th St., Plummer, Idaho* dated November 19, 2008, prepared by Blue Mountain Environmental Consulting Services. According to the report, benzene and xylenes were detected at concentrations that exceeded the IDTLs at the time of the Site Investigation in soil samples collected from borings B-2 and B-5, located west-adjacent to the northern product dispensing island and south-adjacent to the USTs, respectively (Figure 2). GRO was detected at a concentration of 200 mg/kg in the soil sample collected south-adjacent to the USTs, and ORO was detected at a concentration of 3,400 mg/kg in the soil sample collected west of the product-dispensing line. GRO and ORO did not have established IDTLs at the time of the 2008 Phase II Site Investigation; however, the concentrations detected exceeded Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Method A cleanup levels. The maximum depth explored was 12 feet bgs.

SCOPE OF WORK

Farallon was contracted by Kamaljit Khakh Wood Trust to comply with the request by EPA in the letter regarding Status of Leaking Underground Storage Tank Site, Plummer Quick Stop-Plummer, Idaho, EPA UST Facility ID No. 2100026-Coeur d'Alene Indian Reservation dated January 22, 2013 to address the data gaps identified in the previous investigation work. The objective of the field work was to further refine the nature and extent of GRO, DRO, ORO, and BTEX in soil and groundwater. The scope of work conducted by Farallon included:

- Preparing a Health and Safety Plan in accordance with Chapter 296-62 of the Washington Administrative Code and Part 1910.120 of Title 29 of the Code of Federal Regulations prior to initiating field activities;
- Performing a utility locate at the boring locations using both a private utility location service and contacting the One-Call Utility Notification Center for utility locations;
- Advancing borings SB-1 through SB-5 along the western portion of the Site, and collecting soil and groundwater samples from each boring; and
- Advancing borings SB-6 and SB-7 south of the USTs at the Site and collecting soil and reconnaissance groundwater samples from each boring.

An overview of the Subsurface Investigation activities and findings is provided below.



SUBSURFACE UTILITY LOCATION

Farallon contacted the One-Call Utility Notification Center and requested marking of utility lines on the eastern portion of the Site, which was completed on March 28, 2013. The subsurface utility line location was conducted at the Site on April 4, 2013 by Applied Professional Services of North Bend, Washington.

SOIL SAMPLING

Direct-push drilling services for the advancement of seven borings at the Site were provided by Environmental West Exploration, Inc. of Spokane, Washington. The boring locations in the western portion of the Site were adjusted based on the marked location of a fiber optic utility. The boring locations are shown on Figure 2.

Soil samples were collected continuously from each boring. Borings SB-1 through SB-7 were advanced to depths ranging from 16 to 22 feet bgs. Soil samples were collected in accordance with ASTM International Standard D2488-09a, and EPA Method 5035, and were classified in accordance with the Unified Soil Classification System.

Field-screening included noting indications of visual or olfactory evidence of contamination, and conducting headspace analysis for the presence of volatile organic vapors using a photoionization detector. Headspace analysis was conducted by placing a portion of soil from each sample interval into a resealable plastic bag and allowing the sample to warm for several minutes. The probe of the photoionization detector was then inserted into the bag, and the highest reading obtained over an approximately 30-second interval was recorded. The Unified Soil Classification System symbol, notations of visual and olfactory evidence regarding the samples, and photoionization detector readings were recorded on boring log forms. The boring logs are provided in Attachment A.

Soil samples were collected directly from the core liner using disposable sampling equipment. Non-dedicated sampling equipment was decontaminated between uses. Soil samples were transferred immediately into laboratory-supplied sample containers and submitted to OnSite Environmental Inc. of Redmond, Washington for laboratory analysis for the following:

- GRO by Northwest Method NWTPH-Gx;
- DRO and ORO by Northwest Method NWTPH-Dx;
- BTEX by EPA Method 8260C; and
- Lead by EPA Methods 6010C.

Groundwater was not encountered to the total depth explored of 22 feet bgs in borings SB-1 through SB-7. Upon completion, each of the borings was abandoned by backfilling with bentonite to the ground surface and patched with asphalt.



WASTE DISPOSAL

Soil cuttings generated during the drilling activities were placed into a labeled 16-gallon drum and stored on the Site pending waste profiling and proper disposal.

RESULTS

The soil encountered in borings SB-1 through SB-7 generally consisted of: poorly graded sand with gravel; poorly graded gravel with sand; silty sand; and silt. Groundwater was not encountered in borings SB-1 through SB-7. The borings were drilled to depths ranging from 15 to 22 feet bgs. Borings were terminated due to soil density and the inability of the direct-push drill rig to penetrate further into the formation. The boring logs are presented in Attachment A.

Analytical results are summarized in Table 1 and on Figure 2. The laboratory analytical report is provided in Attachment B. BTEX concentrations were compared to the Idaho Administrative Code Department of Environmental Quality (DEQ) residential use soil screening levels, and lead concentrations were compared to the IDTLs. Because IDEQ does not have established cleanup or screening levels for GRO, DRO, or ORO, EPA requested that GRO, DRO, and ORO concentrations be compared to Washington State MTCA Method A cleanup levels.

GRO was detected at concentrations exceeding the MTCA Method A cleanup level in the soil samples collected from the following boring locations:

- SB-1 at 1.8 feet bgs;
- SB-2 at 8.0, 13.0, and 15.0 feet bgs; and
- SB-3 at 8.7 feet bgs.

GRO was not detected at concentrations at or exceeding the MTCA Method A cleanup level in the remaining soil samples collected from borings SB-1 through SB-7.

DRO was detected at a concentration exceeding the MTCA Method A cleanup level in the soil sample collected from boring SB-7 at 22.0 feet bgs. DRO was not detected at concentrations at or exceeding the MTCA Method A cleanup level in the remaining soil samples collected from borings SB-1 through SB-7.

ORO was not detected at concentrations at or exceeding the MTCA Method A cleanup level in the soil samples collected from borings SB-1 through SB-7.

BTEX constituents were detected at concentrations exceeding the Idaho Administrative Code DEQ residential use soil screening levels in the soil samples collected from the following boring locations:

- SB-1 at 1.8, 9.0, and 12.0 feet bgs;
- SB-2 at 8.0, 12.0, 13.0, and 15.0 feet bgs;
- SB-3 at 15.0, 18.0, and 20.0 feet bgs;



- SB-4 at 12.0 feet bgs; and
- SB-6 at 4.0 feet bgs.

BTEX constituents were not detected at concentrations at or exceeding the Idaho Administrative Code DEQ residential use soil screening levels in the remaining soil samples collected from borings SB-1 through SB-7.

Lead was detected at a concentration exceeding the IDTL in the soil sample collected from boring SB-5 at 2.7 feet bgs. Lead was not detected at concentrations exceeding the IDTL in the remaining soil samples collected from borings SB-1 through SB-7.

CONCLUSIONS

The historical and soil analytical data collected during this investigation indicate that a release of gasoline to the subsurface occurred at or proximate to the northern product dispenser. The distribution of the gasoline-related compounds detected is characteristic of a release associated with product-dispenser lines, which typically are located 1.5 to 3 feet bgs. The highest concentrations of GRO and BTEX were initially encountered at a depth of 1.8 feet bgs, and continued to a depth of 15 feet bgs based on the analytical data for borings SB-1 and SB-2 (Figure 2).

Gasoline-related compounds were detected also proximate to the product-dispenser lines and the southern product dispenser, although the concentrations of gasoline-related compounds detected at this location were much lower than those detected to the north. Contamination extends to a depth of at least 20 feet bgs based on the results from boring SB-3 (Figure 2).

The release(s) of gasoline-related compounds identified during this investigation do not appear representative of a recent release(s) of gasoline. The ratios of the BTEX constituents suggest that the release(s) have had time to naturally attenuate. The age of the release(s) cannot be determined from the existing data.

A release of diesel fuel associated with a 6,000-gallon UST formerly used to store diesel fuel, located near the existing USTs, was identified in soil from 14.5 to 22 feet bgs. The highest concentration of DRO was 3,000 mg/kg, detected in the soil sample collected at 22 feet bgs, which exceeds the MTCA Method A cleanup level of 2,000 mg/kg.

Groundwater, perched or otherwise, was not encountered to the maximum depth of drilling at 22 feet bgs. Farallon understands that during previous investigation work, evidence of groundwater was encountered at a depth of 4 feet bgs. It is unknown whether the groundwater encountered previously was a seasonal occurrence. However, current data indicate that a groundwater-bearing zone does not exist to a depth of 22 feet bgs.

The lateral and vertical limits of distribution of the various releases identified have not been adequately defined to evaluate technically feasible cleanup alternatives.



LIMITATIONS

The conclusions contained in this report are based on professional opinions with regard to the subject matter. These opinions have been arrived at in accordance with currently accepted hydrogeologic and engineering standards and practices applicable to this location, and are subject to the following inherent limitations:

- Accuracy of Information. Certain information used by Farallon in this report has been obtained, reviewed, and evaluated from various sources believed to be reliable, including the client, regulatory agencies, other consulting firms, and other agents for the client. Although Farallon's conclusions, opinions, and recommendations are based in part on such information, Farallon's services did not include verification of its accuracy or authenticity. Should such information prove to be inaccurate or unreliable, Farallon reserves the right to amend or revise its conclusions, opinions, and/or recommendations.
- Reconnaissance and Characterization. Farallon performed a reconnaissance and characterization of the Site that is the subject of this report to document current conditions. Farallon focused on areas subject to the scope of work herein. Contamination may exist in other areas of the Site that were not investigated or identified in historical information provided to Farallon to develop the scope of work herein.

CLOSING

Farallon appreciates the opportunity to provide environmental consulting services for this project. We trust that this provides sufficient information for your needs. Please contact either of the undersigned at (425) 295-0800 if you have any questions or require additional information.

Sincerely,

Farallon Consulting, L.L.C.

Jame Shull

Javan Ruark, G.I.T. Project Geologist

Jeffrey Kaspar, L.G., L.H.G. Senior Project Manager

Attachments: Figure 1, Site Vicinity Map

Figure 2, Site Plan Showing Soil Analytical Results

Table 1, *Soil Analytical Results* Attachment A, Boring Logs

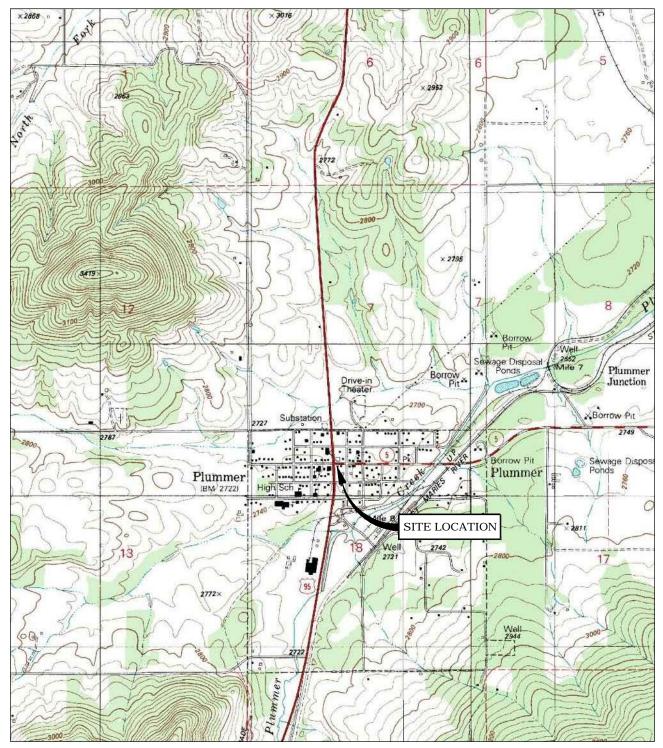
Attachment B, Laboratory Analytical Report

JR/PJ:bjj

FIGURES

SUBSURFACE INVESTIGATION
Plummer Quick Stop
300 10th Street
Plummer, Idaho

Farallon PN: 1177-001



REFERENCE: 7.5 MINUTE USGS QUADRANGLE PLUMMER, IDAHO. DATED 1981





FIGURE 1

SITE VICINITY MAP 300 10th STREET PLUMMER, IDAHO

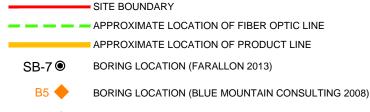
FARALLON PN:1177-001

Drawn By: DEW Checked By: TH

Date:2/25/13 | Disk Reference: 1177001



LEGEND



BORING LOCATION (BROWN CALDWELL 2001) B10 🔺

BORING LOCATION (TRACER RESEARCH COOPERATION 1995) 3 🔳

BORING LOCATION (HOWARD CONSULTANTS, INC. 1991)

ALL LOCATIONS ARE APPROXIMATE

B-2 💓

GRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS GASOLINE-RANGE ORGANICS

DRO = TPH AS DIESEL-RANGE ORGANICS

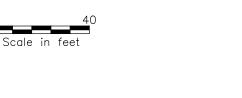
ORO = TPH AS OIL-RANGE ORGANICS

B = BENZENET = TOLUENE

E = ETHYLBENZENE

X = TOTAL XYLENES







SITE PLAN SHOWING SOIL ANALYTICAL RESULTS 300 10th STREET PLUMMER, IDAHO

FARALLON PN:1177-001

Drawn By:DEW Checked By: JR

Farallon Consulting 975 5th Avenue Northwest Issaguah, WA 98027

Date:8/20/13 | Disk Reference:1177001

TABLE

SUBSURFACE INVESTIGATION
Plummer Quick Stop
300 10th Street
Plummer, Idaho

Farallon PN: 1177-001

Table 1 Soil Analytical Results Plummer Quick Stop Plummer, Idaho Farallon PN: 1177-001

					Analytical Results (milligrams per kilogram)								
													Methyl
	Sample			Sample Depth						Ethyl-			tert-butyl
Location	Identification	Sampled By	Sample Date	(feet) ¹	DRO^2	ORO^2	GRO^3	Benzene ⁴	Toluene ⁴	benzene ⁴	Xylenes ⁴	Lead ⁵	ether ⁴
	SB-1-1.8	Farallon	4/4/2013	1.8	130 M, N	430	5,900	<0.28 L	<1.4	16	54.3	29	
SB-1	SB-1-9.0	Farallon	4/4/2013	9.0	<30	<60	23	0.13	< 0.0037	0.069	0.0388	10	
3D-1	SB-1-12.0	Farallon	4/4/2013	12.0	<33	<66	20	0.061	< 0.0047	0.19	0.2019	11	
	SB-1-16.0	Farallon	4/4/2013	16.0	<35	<69	< 7.8	< 0.0010	< 0.0052	< 0.0010	< 0.0031	< 6.9	
	SB-2-8.0	Farallon	4/4/2013	8.0	36 M	<60	450	0.42	0.5	9.5	52	8.3	
SB-2	SB-2-12.0	Farallon	4/4/2013	12.0	<34	<67	44	0.56	< 0.32	1.2	6.2	11	
	SB-2-13.0	Farallon	4/4/2013	13.0	110 M	<69	950	3.2	11	18	97	< 6.9	
	SB-2-15.0	Farallon	4/4/2013	15.0	79 M	<67	630	4.2	12	10	57	< 6.7	
	SB-3-8.7	Farallon	4/4/2013	8.7	<32	<64	250	0.004	< 0.0043	0.03	0.003	8.1	
SB-3	SB-3-15.0	Farallon	4/4/2013	15.0	<36	<72	16 T	0.11	< 0.0055	< 0.0011	0.0012	7.9	
35-3	SB-3-18.0	Farallon	4/4/2013	18.0	<34	<69	<7.0	0.2	< 0.0053	0.0012	0.0185	< 6.9	
	SB-3-20.0	Farallon	4/4/2013	20.0	<35	< 70	< 8.6	0.19	< 0.0057	< 0.0011	0.0036	< 7.0	
	SB-4-3.7	Farallon	4/4/2013	3.7	<32	<65	27	0.0053	< 0.0048	0.0036	0.073	22	
SB-4	SB-4-12.0	Farallon	4/4/2013	12.0	<31	<62	<5.7	0.035	< 0.0043	0.1	0.097	14	
50-4	SB-4-18.0	Farallon	4/4/2013	18.0	<34	<68	<7.0	< 0.0010	< 0.0050	< 0.0010	< 0.0030	< 6.8	
	SB-4-20.3	Farallon	4/4/2013	20.3	<33	<66	<7.1	< 0.0011	< 0.0053	< 0.0011	< 0.0032	< 6.6	
	SB-5-2.7	Farallon	4/4/2013	2.7	<33	<65	< 6.4	0.0019	< 0.0087	< 0.0017	< 0.0052	73	
SB-5	SB-5-8.0	Farallon	4/4/2013	8.0	<30	<61	< 5.4	< 0.00087	< 0.0044	< 0.00087	< 0.00257	8.7	
	SB-5-18.5	Farallon	4/4/2013	18.5	<35	<71	<7.7	0.0015	< 0.0054	< 0.0011	< 0.0033	<7.1	
	SB-6-4.0	Farallon	4/4/2013	4.0	<33	<65	77	0.088	< 0.33	0.082	1.61	22	
SB-6	SB-6-8.0	Farallon	4/4/2013	8.0	<30	<60	<4.5	0.0016	< 0.0038	< 0.00075	< 0.00225	8.3	
3 D -0	SB-6-15.0	Farallon	4/4/2013	15.0	<35	<69	<6.6	< 0.0011	< 0.0054	< 0.0011	< 0.0033	< 6.9	
	SB-6-18.5	Farallon	4/4/2013	18.5	<35	<69	<7.5	< 0.0012	< 0.0060	< 0.0012	< 0.0036	< 6.9	
	SB-7-3.7	Farallon	4/4/2013	3.7	<32	<64	< 6.8	0.008	< 0.0053	0.004	0.027	13	
SB-7	SB-7-8.0	Farallon	4/4/2013	8.0	<30	<60	<5.3	0.0022	< 0.0042	< 0.00083	< 0.00253	7.5	
55-7	SB-7-14.5	Farallon	4/4/2013	14.5	79	<73	<7.9	0.016	< 0.0066	< 0.0013	< 0.004	<7.3	
	SB-7-22.0	Farallon	4/4/2013	22.0	3,000	<340 U1	<10.0	<0.10 L	< 0.51	< 0.10	< 0.30	< 6.6	
Cleanup Levels	for Soil				2,000 6	2,000 6	100 6	0.025	6.6 ⁷	0.25	27 7	49.6 8	0.08 7

NOTES:

Results in **bold** denote concentrations above applicable cleanup levels.

⁶Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Method A Soil Cleanup Levels for Unrestricted Land Uses, Table 740-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as amended November 2007.

BMEC = Blue Mountain Environmental Consulting

DRO = total petroleum hydrocarbons (TPH) as diesel-range organics

GRO = TPH as gasoline-range organics

HCI = Howard Consulting, Inc.

ORO = TPH as oil-range organics

L = requested practical quantitation limit is non-achievable due to necessary dilution of sample.

M = hydrocarbons in the gasoline range are impacting the diesel range result.

N = hydrocarbons in the lube oil range are impacting the diesel range result.

T = the sample chromatogram is not similar to a typical gas.

U1 = the practical quantitation limit is elevated due to interferences present in the sample.

⁻⁻ denotes sample not analyzed

< denotes analyte not detected at or above the laboratory reporting limit listed.

¹Depth in feet below ground surface.

²Analyzed by Northwest Method NWTPH-Dx/U.S. Environmental Protection Agency Method 8015/418.1MOD.

³Analyzed by Northwest Method NWTPH-Gx.

⁴Analyzed by U.S. Environmental Protection Agency Method 8260C/8260B/8021B.

⁵Analyzed by U.S. Environmental Protection Agency Method 6010C.

⁷Idaho Administrative Code Department of Environmental Quality (DEQ) Residential Use Soil Screening Levels, Table 2 of Section 800 of Chapter 24 of Title 01 of The Idaho Administrative Procedures Act (IDAPA) 58.

⁸Idaho Initial Default Target Levels (IDTLs) Soil Cleanup Levels, Appendix A of the Idaho Department of Environmental Quality Risk Evaluation Manual, July 2004.

ATTACHMENT A BORING LOGS

SUBSURFACE INVESTIGATION
Plummer Quick Stop
300 10th Street
Plummer, Idaho

Farallon PN: 1177-001



Page 1 of 1

Client: Kamaljit Khakh Wood Trust

Project: Plummer Quick Stop

Location: Plummer, Idaho

Farallon PN: 1177-001

Logged By: Dincer Kayhan

 Date/Time Started:
 4/4/2013 0920

 Date/Time Completed:
 4/4/2013 1019

Equipment: Geoprobe 5400

Drilling Company: Environmental V

Drilling Foreman:

Drilling Method: Direct-Push

Sampler Type: 4.0' Macrocore

4/4/2013 1019Drive Hammer (lbs.):NAGeoprobe 5400Depth of Water ATD (ft bgs):NAEnvironmental WestTotal Boring Depth (ft bgs):16.0

Total Well Depth (ft bgs): NA

Drilling Method: Direct-Push

Counts 8/8/8 Sample Analyzed Depth (feet bgs.) Sample Interval **USGS Graphic** Boring/Well Recovery (mdd) **Lithologic Description** Construction Sample ID **Details** 8 0 0.0-0.3 ASPHALT and CONCRETE. AC 85 NA 544 SP 0.3-0.8 Poorly graded SAND with gravel (70% sand, 30% gravel), fine to coarse sand, fine to coarse gravel, black to brown, dry, petroleum-ML 1,536 SB-1-1.8 0.8-1.8 SILT with sand (80% silt, 20% sand), fine sand, grey, moist, GP petroleum-like odor. MI 586 1.8-2.3 Poorly graded GRAVEL with sand (65% gravel, 35% sand), fine to coarse gravel, fine to coarse sand, brown, moist, slight ML petroleum-like odor. 2.3-3.4 SILT (90% silt, 10% sand), fine sand, grey, moist, slight odor. 4.0-8.0 SILT (90% silt, 10% sand), fine sand, grey to brown, moist, 100 NA 19.7 slight odor, sand and fine gravel increasing with depth. 10.7 8.0-11.0 SILT (90% silt, 10% sand), fine sand, grey to brown, moist, no odor to 9.0, odor from 9.0 to 11.0. 100 NA 169.3 SB-1-9.0 10 76.4 11.0-11.7 SILT (90% silt, 10% sand), fine sand, grey to brown, moist, petroleum-like odor. 104 SB-1-12.0 11.7-12.0 Poorly graded SAND (100% sand), rust to light brown, dry, petroleum-like odor. 12.0-15.0 Poorly graded SAND (100% sand), rust to light brown, dry, 8.1 petroleum-like odor, slight odor at 13.4. 100 15 NA 7.5 15.0-16.0 Poorly graded SAND (100% sand), rust to light brown, dry, slight odor. SB-1-16.0 2.6

Monument Type: NA

Casing Diameter (inches): NA

Screen Slot Size (inches): NA

Screened Interval (ft bgs): NA

Well Construction Information
Filter Pack: NA
Surface Seal: Asphalt
Annular Seal: NA

Ground Surface Elevation (ft): NA
Top of Casing Elevation (ft): NA
Boring Abandonment: Bentonite
Surveyed Location: X: NA Y: NA



Page 1 of 1

Kamaljit Khakh Wood Trust Client:

Project: Plummer Quick Stop

Location: Plummer, Idaho

Farallon PN: 1177-001

Logged By: Dincer Kayhan

4/4/2013 1023 Date/Time Started: Date/Time Completed: 4/4/2013 1110

Equipment: Geoprobe 5400 **Drilling Company:**

Drilling Foreman:

Drilling Method: Direct-Push Sampler Type: 4.0' Macrocore

NA Drive Hammer (lbs.): Depth of Water ATD (ft bgs): NA Environmental West Total Boring Depth (ft bgs): 15.0

> Total Well Depth (ft bgs): NA

Counts 8/8/8 Sample Analyzed **USGS Graphic** Boring/Well Recovery (mdd) **Lithologic Description** Construction

Depth (feet bgs.) Sample Interval Sample ID **Details** 8 0 0.0-0.4 ASPHALT and CONCRETE. AC SP 0.4-2.0 Poorly graded SAND with gravel (60% sand, 40% gravel), fine to coarse sand, fine gravel, brown to grey, dry, slight odor. 2.0-3.0 SILT (90% silt, 5% sand, 5% gravel), fine sand, fine gravel, ML grey, moist, odor. 75 NA 156 4.0-8.0 SILT (90% silt, 5% sand, 5% gravel), fine sand, fine gravel, ML grey, moist, odor. 100 405 SB-2-8.0 8.0-11.0 SILT (90% silt, 5% sand, 5% gravel), fine sand, fine gravel, grey, moist, slight odor. 10 100 NA 155 11.0-12.0 SILT (90% silt, 5% sand, 5% gravel), fine sand, fine gravel, grey, moist, odor. 336 SB-2-12.0 SP 12.0-13.0 Poorly graded SAND (100% sand), fine to medium sand, moist to dry, light brown to grey to rust red, petroleum-like odor. 1,602 SB-2-13.0 13.0-15.0 Poorly graded SAND (100% sand), fine to medium sand, moist to dry, light brown to grey to rust red, slight odor, strong odor at 15.0. 100 SB-2-15.0 NA 1,879

Monument Type: NA Casing Diameter (inches): NA Screen Slot Size (inches): NA Screened Interval (ft bgs): NA

Well Construction Information Filter Pack: Surface Seal: Asphalt Annular Seal: NA

Ground Surface Elevation (ft): NA Top of Casing Elevation (ft): NA Bentonite **Boring Abandonment:** Surveyed Location: X: NA Y: NA



Page 1 of 1

Kamaljit Khakh Wood Trust Client:

Project: Plummer Quick Stop

Location: Plummer, Idaho

Farallon PN: 1177-001

Logged By: Dincer Kayhan

4/4/2013 1117 Date/Time Started: Date/Time Completed: 4/4/2013 1230

Equipment: Geoprobe 5400

Drilling Foreman:

Environmental West Total Boring Depth (ft bgs): **Drilling Company:**

NA Drive Hammer (lbs.): Depth of Water ATD (ft bgs): NA 20.0

Sampler Type: 4.0' Macrocore

Total Well Depth (ft bgs): NA

Drilling Method: Direct-Push

Blow Counts 8/8/8 Sample Analyzed Depth (feet bgs.) Sample Interval **USGS Graphic** Boring/Well Recovery (mdd) **Lithologic Description** Construction Sample ID **Details** 0 0.0-0.4 ASPHALT and CONCRETE. AC SP 0.4-2.3 Poorly graded SAND with gravel (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, grey, dry, petroleum-like odor. 58 NA 9.9 4.0-6.4 SILT, grey transitions to brown at 5.3, dry to 4.5, moist, slight MI 5 8.4 60 NA 8.0-12.0 SILT, brown, moist, odor at 8.7, slight odor at 12.0. ML 99.8 SB-3-8.7 10 100 NA 19.2 SB-3-12.0 12.0-14.0 Silty SAND (75% sand, 25% silt), fine sand, moist to dry, SM rust to grey, slight odor.

Monument Type: NA Casing Diameter (inches): NA Screen Slot Size (inches): NA

NA

Screened Interval (ft bgs):

rust to grey, slight odor.

odor.

15

20

Well Construction Information Filter Pack: Surface Seal: Asphalt Annular Seal: NA

14.0-15.0 Silty SAND (75% sand, 25% silt), fine sand, moist to dry,

15.0-18.0 Poorly graded SAND (100% sand), brown to grey, slight

18.0-20.0 Poorly graded SAND (100% sand), brown to grey, slight

Ground Surface Elevation (ft): Top of Casing Elevation (ft): NA Bentonite **Boring Abandonment:** Surveyed Location: X: NA Y: NA

7.4

19.5

30.2

90.2

100

NA

SB-3-15.0

SB-3-18.0

SB-3-20.0



Page 1 of 1

Kamaljit Khakh Wood Trust Client:

Project: Plummer Quick Stop

Location: Plummer, Idaho

Farallon PN: 1177-001

Logged By: Dincer Kayhan

4/4/2013 1240 Date/Time Started: 4/4/2013 1350 **Date/Time Completed:**

Equipment: Geoprobe 5400 **Drilling Company:**

Drilling Foreman:

Drilling Method: Direct-Push Sampler Type: 4.0' Macrocore

NA Drive Hammer (lbs.): Depth of Water ATD (ft bgs): NA Environmental West Total Boring Depth (ft bgs): 20.3

> Total Well Depth (ft bgs): NA

1-3.7 x
-3.7 x
-3.7 x
-3.7 x
-3.7 x
1 1 1
-12.0 x
-18.0 x
-20.3 x

Monument Type: NA Casing Diameter (inches): NA Screen Slot Size (inches): NA Screened Interval (ft bgs): NΑ

Well Construction Information Filter Pack: Surface Seal: Asphalt Annular Seal: NA

Ground Surface Elevation (ft): Top of Casing Elevation (ft): NA **Boring Abandonment: Bentonite** Surveyed Location: X: NA Y: NA



Page 1 of 1

Kamaljit Khakh Wood Trust Client:

Project: Plummer Quick Stop

Location: Plummer, Idaho

Farallon PN: 1177-001

Logged By: Dincer Kayhan

4/4/2013 1357 Date/Time Started: 4/4/2013 1525 **Date/Time Completed:**

Equipment: Geoprobe 5400 **Drilling Company:**

Drilling Foreman:

Sampler Type: 4.0' Macrocore

NA Drive Hammer (lbs.): Depth of Water ATD (ft bgs): NA Environmental West Total Boring Depth (ft bgs): 18.5

> Total Well Depth (ft bgs): NA

> > yzed

Drilling Method: Direct-Push

Depth (feet bo	Sample Inter	Lithologic Description	SOSN	USGS Graphi	% Recovery	Blow Counts	PID (ppm)	Sample ID	Sample Analy	Boring/Well Construction Details
5-		0.0-0.4 ASPHALT and CONCRETE. 0.4-1.3 Poorly graded SAND with gravel (60% sand, 40% gravel), fine to medium sand, fine gravel, grey, dry, no odor. 1.3-2.0 Silty SAND (75% sand, 25% silt), fine to medium sand, dark grey, dry, no odor. 2.0-2.7 SILT (90% silt, 10% sand), fine sand, dark grey, moist, no odor. 4.0-8.0 SILT (90% silt, 10% sand), fine sand, dark grey transitions to brown at 7.5, moist, no odor.	AC SP SM ML		68	NA	0.9	SB-5-2.7	x	
10 -		8.0-16.0 SILT (90% silt, 10% sand), fine sand, brown, moist, slight odor.			100	NA	0.0	SB-5-8.0	x	
15 —					100	NA NA	0.0	SB-5-15.0		
20 —		16.0-18.5 Silty SAND (80% sand, 20% silt), fine to medium sand, rust to orange to brown, dry to moist, no odor.	SM		100	NA	1.6	SB-5-18.5	x	

Monument Type: NA Casing Diameter (inches): NA Screen Slot Size (inches): NA Screened Interval (ft bgs): NΑ

Well Construction Information Filter Pack: Surface Seal: Asphalt Annular Seal: NA

Ground Surface Elevation (ft): Top of Casing Elevation (ft): NA **Boring Abandonment: Bentonite** Surveyed Location: X: NA Y: NA



Page 1 of 1

Kamaljit Khakh Wood Trust Client:

Project: Plummer Quick Stop

Location: Plummer, Idaho

Farallon PN: 1177-001

Logged By: Dincer Kayhan

4/4/2013 1530 Date/Time Started: 4/4/2013 1632 **Date/Time Completed:**

Equipment: Geoprobe 5400 **Drilling Company:**

Drilling Foreman:

Drilling Method: Direct-Push Sampler Type: 4.0' Macrocore

NA Drive Hammer (lbs.): Depth of Water ATD (ft bgs): NA Environmental West Total Boring Depth (ft bgs): 18.5

> Total Well Depth (ft bgs): NA

> > lyzed

Depth (feet b	Sample Inter	Lithologic Description	sosn	USGS Graph	% Recovery	Blow Counts	PID (ppm)	Sample ID	Sample Analy	Boring/Well Construction Details
0										
	\	0.0-0.7 ASPHALT and CONCRETE.	AC							
_		0.7-1.7 Poorly graded SAND with gravel (70% sand, 30% gravel), fine to medium sand, coarse gravel, grey, moist, slight petroleum-like odor.	SP ML							
-	$/ \setminus$	1.7-4.0 SILT (90% silt, 10% sand), grey, moist, slight petroleum-like odor.	IVIL							
5-		4.0-14.0 SILT (90% silt, 10% sand), grey, moist, no odor.			100	NA	3.8	SB-6-4.0	x	
10 -					100	NA NA	0.2	SB-6-4.0	X	
-	V				100	IVA	0.2			
15 -	$\left\langle \cdot \right\rangle$	14.0-18.5 Poorly graded SAND with silt (90% sand, 10% silt), fine to medium sand, rust to brown to grey, moist to dry, no odor.	SP-SM		100	NA	0.2	SB-6-4.0	x	
-	X				100	NA	0.3	SB-6-4.0	x	
20 –										

Monument Type: NA Casing Diameter (inches): NA Screen Slot Size (inches): NA Screened Interval (ft bgs): NΑ

Well Construction Information Filter Pack: Surface Seal: Asphalt Annular Seal: NA

Ground Surface Elevation (ft): Top of Casing Elevation (ft): NA **Boring Abandonment: Bentonite** Surveyed Location: X: NA Y: NA



Page 1 of 1

Client: Kamaljit Khakh Wood Trust

Project: Plummer Quick Stop

Location: Plummer, Idaho

Farallon PN: 1177-001

Logged By: Dincer Kayhan

 Date/Time Started:
 4/4/2013 1635

 Date/Time Completed:
 4/4/2013 1750

Equipment: Geoprobe 5400

Drilling Company: Environmental V

Drilling Foreman:

Drilling Method: Direct-Push

Sampler Type: 4.0' Macrocore

4/4/2013 1750Drive Hammer (lbs.):NAGeoprobe 5400Depth of Water ATD (ft bgs):NAEnvironmental WestTotal Boring Depth (ft bgs):22.0

Total Well Depth (ft bgs): NA

Drining Metrica.

Depth (feet bg:	Sample Interv	Lithologic Description	nscs	USGS Graphic	% Recovery	Blow Counts 8	PID (ppm)	Sample ID	Sample Analyz	Boring/Well Construction Details
0_				WWWWW						
_	\ /	0.0-0.7 ASPHALT and CONCRETE.	AC							
-	l V	0.7-1.7 Poorly graded SAND with gravel (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, grey, moist, no odor.	GP							
-	$/ \setminus$	2.1-2.7 Silty SAND (80% sand, 20% silt), fine to medium sand, grey, moist, no odor.	SM ML		93	NA	0.4	SB-7-3.7	x	
-	\ /	2.7-3.7 SILT (100% silt), grey, moist, no odor.	ML		93	INA	0.4	3D-1-3.1		
5- - -		4.0-8.0 SILT (100% silt), grey transitions to brown at 6.2, moist, no odor to slight odor from 11.5 to 12.0.								
10 -					100	NA	0.1	SB-7-8.0	X	
-	\bigvee	12.2-17.5 Poorly graded SAND with silt (90% sand, 10% silt), fine to medium sand, rust to grey, moist to dry, petroleum-like odor.	SM		100	NA	0.1			
15 - -	$\left\langle \cdot \right\rangle$						79.8	SB-7-14.5	x	
-	$ \cdot $				400	NA	6.5			
-		17.5-20.0 Poorly graded SAND with silt (90% sand, 10% silt), fine to medium sand, rust to grey transitions to grey at 19.4, moist to dry, strong petroleum-like odor			100	INA	6.5			
20 -	\bigvee	20.0-22.0 Poorly graded SAND with silt (90% sand, 10% silt), fine to medium sand, blue to grey, moist to dry, strong petroleum-like odor					150.2			
-					100	NA	296	SB-7-22.0	x	
-	اد						1			

Monument Type: NA

Casing Diameter (inches): NA

Screen Slot Size (inches): NA

Screened Interval (ft bgs): NA

Well Construction Information
Filter Pack: NA
Surface Seal: Asphalt
Annular Seal: NA

Ground Surface Elevation (ft): NA
Top of Casing Elevation (ft): NA
Boring Abandonment: Bentonite
Surveyed Location: X: NA Y: NA

ATTACHMENT B LABORATORY ANALYTICAL REPORT

SUBSURFACE INVESTIGATION
Plummer Quick Stop
300 10th Street
Plummer, Idaho

Farallon PN: 1177-001



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

April 17, 2013

Javan Ruark Farallon Consulting, LLC 975 5th Avenue NW Issaquah, WA 98027

Re: Analytical Data for Project 1177-001

Laboratory Reference No. 1304-057

Dear Javan:

Enclosed are the analytical results and associated quality control data for samples submitted on April 9, 2013.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

Enclosures

Project: 1177-001

Case Narrative

Samples were collected on April 4, 2013 and received by the laboratory on April 9, 2013. They were maintained at the laboratory at a temperature of 2°C to 6°C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

NWTPH Gx Analysis

Per EPA method 5035A, samples were received by the laboratory in pre-weighed 40 ml VOA vials preserved with either Methanol or Sodium Bisulfate.

The chromatogram for sample SB-3-15.0 is not similar to that of a typical gas.

BTEX EPA 80260C Analysis

Per EPA method 5035A, samples were received by the laboratory in pre-weighed 40 ml VOA vials preserved with either Methanol or Sodium Bisulfate.

The project requested PQL for Benzene is non-achievable for samples SB-1-1.8 and SB-7-22.0 due to the necessary dilutions of the samples.

Surrogate Standard 4-Bromofluorobenzene is outside control limits for samples SB-1-1.8, SB-2-12.0, SB-3-8.7, and SB-7-22.0 due to co-eluting non-target analytes.

Please note that any other QA/QC issues associated with these extractions and analyses will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Project: 1177-001

NWTPH-Gx

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-1-1.8					
Laboratory ID:	04-057-01					
Gasoline	5900	280	NWTPH-Gx	4-10-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene		70-132				S
Client ID:	SB-1-9.0					
Laboratory ID:	04-057-02					
Gasoline	23	5.1	NWTPH-Gx	4-10-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	104	70-132				
Client ID:	SB-1-12.0					
Laboratory ID:	04-057-03					
Gasoline	20	6.8	NWTPH-Gx	4-10-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	117	70-132				
Client ID:	SB-1-16.0					
Laboratory ID:	04-057-04					
Gasoline	ND	7.8	NWTPH-Gx	4-10-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	116	70-132				
Client ID:	SB-2-8.0					
Laboratory ID:	04-057-05					
Gasoline	450	9.5	NWTPH-Gx	4-10-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	117	70-132				
Client ID:	SB-2-12.0					
Laboratory ID:	04-057-06					
Gasoline	44	13	NWTPH-Gx	4-10-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	113	70-132				

Project: 1177-001

NWTPH-Gx

Matrix: Soil

5 5 W. 1 7				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-2-13.0					
Laboratory ID:	04-057-07					
Gasoline	950	14	NWTPH-Gx	4-10-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	131	70-132				
Client ID:	SB-2-15.0					
Laboratory ID:	04-057-08					
Gasoline	630	34	NWTPH-Gx	4-10-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	110	70-132				
Client ID:	SB-3-8.7					
Laboratory ID:	04-057-09					
Gasoline	250	5.5	NWTPH-Gx	4-10-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	110	70-132				
Client ID:	SB-3-15.0					
Laboratory ID:	04-057-11					
Gasoline	16	8.8	NWTPH-Gx	4-10-13	4-11-13	Т
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	119	70-132				
Client ID:	SB-3-18.0					
Laboratory ID:	04-057-12					
Gasoline	ND	7.0	NWTPH-Gx	4-10-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	111	70-132				
Client ID:	SB-3-20.0					
Laboratory ID:	04-057-13					
Gasoline	ND	8.6	NWTPH-Gx	4-10-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	109	70-132				
Client ID:	SB-4-3.7					
Laboratory ID:	04-057-14					
Gasoline	27	6.7	NWTPH-Gx	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	112	70-132				

Project: 1177-001

NWTPH-Gx

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-4-12.0					
Laboratory ID:	04-057-15					
Gasoline	ND	5.7	NWTPH-Gx	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	115	70-132				
Client ID:	SB-4-18.0					
Laboratory ID:	04-057-16					
Gasoline	ND	7.0	NWTPH-Gx	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	107	70-132				
Client ID:	SB-4-20.3					
Laboratory ID:	04-057-17					
Gasoline	ND	7.1	NWTPH-Gx	4-10-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	102	70-132				
Client ID:	SB-5-2.7					
Laboratory ID:	04-057-18					
Gasoline	ND	6.4	NWTPH-Gx	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	104	70-132				
Client ID:	SB-5-8.0					
Laboratory ID:	04-057-19					
Gasoline	ND	5.4	NWTPH-Gx	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	106	70-132				

Project: 1177-001

NWTPH-Gx

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-5-18.5					
Laboratory ID:	04-057-21					
Gasoline	ND	7.7	NWTPH-Gx	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	111	70-132				
Client ID:	SB-6-4.0					
Laboratory ID:	04-057-22					
Gasoline	77	6.7	NWTPH-Gx	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	107	70-132				
Client ID:	SB-6-8.0					
Laboratory ID:	04-057-23					
Gasoline	ND	4.5	NWTPH-Gx	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	104	70-132				
Client ID:	SB-6-15.0					
Laboratory ID:	04-057-24					
Gasoline	ND	6.6	NWTPH-Gx	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	113	70-132				
Client ID:	SB-6-18.5					
Laboratory ID:	04-057-25					
Gasoline	ND	7.5	NWTPH-Gx	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	109	70-132				
Client ID:	SB-7-3.7					
Laboratory ID:	04-057-26					
Gasoline	ND	6.8	NWTPH-Gx	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	100	70-132				

Project: 1177-001

NWTPH-Gx

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-7-8.0					
Laboratory ID:	04-057-27					
Gasoline	ND	5.3	NWTPH-Gx	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	99	70-132				
Client ID:	SB-7-14.5					
Laboratory ID:	04-057-28					
Gasoline	ND	7.9	NWTPH-Gx	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	107	70-132				
Client ID:	SB-7-22.0					
Laboratory ID:	04-057-29					
Gasoline	ND	10	NWTPH-Gx	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	103	70-132				

Project: 1177-001

NWTPH-Gx QUALITY CONTROL

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0410S1					
Gasoline	ND	5.0	NWTPH-Gx	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	97	70-132				
Laboratory ID:	MB0410S2					
Gasoline	ND	5.0	NWTPH-Gx	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	98	70-132				
Laboratory ID:	MB0411S1					
Gasoline	ND	5.0	NWTPH-Gx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	95	70-132				

					Source	Perc	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Reco	very	Limits	RPD	Limit	Flags
DUPLICATE											
Laboratory ID:	04-05	57-18									
	ORIG	DUP									
Gasoline	ND	ND	NA	NA		N.	Α	NA	NA	30	
Surrogate:											
Fluorobenzene						104	103	70-132			
Laboratory ID:	04-05	57-19									
	ORIG	DUP									
Gasoline	ND	ND	NA	NA		N.	Α	NA	NA	30	
Surrogate:											
Fluorobenzene						106	111	70-132			
Laboratory ID:	04-07	77-01									
	ORIG	DUP									
Gasoline	ND	ND	NA	NA		N.	A	NA	NA	30	
Surrogate:											
Fluorobenzene						114	107	70-132			

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-1-1.8					
Laboratory ID:	04-057-01					
Benzene	ND	0.28	EPA 8260C	4-10-13	4-12-13	
Toluene	ND	1.4	EPA 8260C	4-10-13	4-12-13	
Ethylbenzene	16	0.28	EPA 8260C	4-10-13	4-12-13	
m,p-Xylene	53	0.57	EPA 8260C	4-10-13	4-12-13	
o-Xylene	1.3	0.28	EPA 8260C	4-10-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	96	63-127				
Toluene-d8	118	65-129				
4-Bromofluorobenzene	163	52-125				Q

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-1-9.0					
Laboratory ID:	04-057-02					
Benzene	0.13	0.00074	EPA 8260C	4-10-13	4-10-13	
Toluene	ND	0.0037	EPA 8260C	4-10-13	4-10-13	
Ethylbenzene	0.069	0.00074	EPA 8260C	4-10-13	4-10-13	
m,p-Xylene	0.034	0.0015	EPA 8260C	4-10-13	4-10-13	
o-Xylene	0.0048	0.00074	EPA 8260C	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	89	63-127				
Toluene-d8	100	65-129				
4-Bromofluorobenzene	106	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-1-12.0					
Laboratory ID:	04-057-03					
Benzene	0.061	0.00095	EPA 8260C	4-10-13	4-10-13	
Toluene	ND	0.0047	EPA 8260C	4-10-13	4-10-13	
Ethylbenzene	0.19	0.00095	EPA 8260C	4-10-13	4-10-13	
m,p-Xylene	0.20	0.0019	EPA 8260C	4-10-13	4-10-13	
o-Xylene	0.0019	0.00095	EPA 8260C	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	90	63-127				
Toluene-d8	105	65-129				
4-Bromofluorobenzene	112	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-1-16.0					
Laboratory ID:	04-057-04					
Benzene	ND	0.0010	EPA 8260C	4-11-13	4-12-13	
Toluene	ND	0.0052	EPA 8260C	4-11-13	4-12-13	
Ethylbenzene	ND	0.0010	EPA 8260C	4-11-13	4-12-13	
m,p-Xylene	ND	0.0021	EPA 8260C	4-11-13	4-12-13	
o-Xylene	ND	0.0010	EPA 8260C	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	105	63-127				
Toluene-d8	103	65-129				
4-Bromofluorobenzene	111	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-2-8.0					
Laboratory ID:	04-057-05					
Benzene	0.42	0.048	EPA 8260C	4-10-13	4-12-13	
Toluene	0.50	0.24	EPA 8260C	4-10-13	4-12-13	
Ethylbenzene	9.5	0.048	EPA 8260C	4-10-13	4-12-13	
m,p-Xylene	40	0.95	EPA 8260C	4-10-13	4-12-13	
o-Xylene	12	0.48	EPA 8260C	4-10-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	96	63-127				
Toluene-d8	104	65-129				
4-Bromofluorobenzene	114	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-2-12.0					
Laboratory ID:	04-057-06					
Benzene	0.56	0.065	EPA 8260C	4-10-13	4-12-13	
Toluene	ND	0.32	EPA 8260C	4-10-13	4-12-13	
Ethylbenzene	1.2	0.065	EPA 8260C	4-10-13	4-12-13	
m,p-Xylene	4.6	0.13	EPA 8260C	4-10-13	4-12-13	
o-Xylene	1.6	0.065	EPA 8260C	4-10-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	95	63-127				
Toluene-d8	103	65-129				
4-Bromofluorobenzene	130	52-125				Q

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-2-13.0					
Laboratory ID:	04-057-07					
Benzene	3.2	0.071	EPA 8260C	4-10-13	4-12-13	
Toluene	11	0.35	EPA 8260C	4-10-13	4-12-13	
Ethylbenzene	18	0.71	EPA 8260C	4-10-13	4-12-13	
m,p-Xylene	70	1.4	EPA 8260C	4-10-13	4-12-13	
o-Xylene	27	0.71	EPA 8260C	4-10-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	94	63-127				
Toluene-d8	110	65-129				
4-Bromofluorobenzene	116	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-2-15.0					
Laboratory ID:	04-057-08					
Benzene	4.2	0.68	EPA 8260C	4-10-13	4-12-13	
Toluene	12	3.4	EPA 8260C	4-10-13	4-12-13	
Ethylbenzene	10	0.68	EPA 8260C	4-10-13	4-12-13	
m,p-Xylene	41	1.4	EPA 8260C	4-10-13	4-12-13	
o-Xylene	16	0.68	EPA 8260C	4-10-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	100	63-127				
Toluene-d8	99	65-129				
4-Bromofluorobenzene	107	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-3-8.7					
Laboratory ID:	04-057-09					
Benzene	0.0040	0.00086	EPA 8260C	4-11-13	4-12-13	
Toluene	ND	0.0043	EPA 8260C	4-11-13	4-12-13	
Ethylbenzene	0.030	0.00086	EPA 8260C	4-11-13	4-12-13	
m,p-Xylene	0.0030	0.0017	EPA 8260C	4-11-13	4-12-13	
o-Xylene	ND	0.00086	EPA 8260C	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	108	63-127				
Toluene-d8	126	65-129				
4-Bromofluorobenzene	153	52-125				Q

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-3-15.0					
Laboratory ID:	04-057-11					
Benzene	0.11	0.0011	EPA 8260C	4-11-13	4-11-13	
Toluene	ND	0.0055	EPA 8260C	4-11-13	4-11-13	
Ethylbenzene	ND	0.0011	EPA 8260C	4-11-13	4-11-13	
m,p-Xylene	ND	0.0022	EPA 8260C	4-11-13	4-11-13	
o-Xylene	0.0012	0.0011	EPA 8260C	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	101	63-127				
Toluene-d8	99	65-129				
4-Bromofluorobenzene	106	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-3-18.0					
Laboratory ID:	04-057-12					
Benzene	0.20	0.0011	EPA 8260C	4-11-13	4-11-13	
Toluene	ND	0.0053	EPA 8260C	4-11-13	4-11-13	
Ethylbenzene	0.0012	0.0011	EPA 8260C	4-11-13	4-11-13	
m,p-Xylene	0.017	0.0021	EPA 8260C	4-11-13	4-11-13	
o-Xylene	0.0015	0.0011	EPA 8260C	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	112	63-127				
Toluene-d8	107	65-129				
4-Bromofluorobenzene	118	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-3-20.0					
Laboratory ID:	04-057-13					
Benzene	0.19	0.0011	EPA 8260C	4-11-13	4-11-13	
Toluene	ND	0.0057	EPA 8260C	4-11-13	4-11-13	
Ethylbenzene	ND	0.0011	EPA 8260C	4-11-13	4-11-13	
m,p-Xylene	0.0023	0.0023	EPA 8260C	4-11-13	4-11-13	
o-Xylene	0.0013	0.0011	EPA 8260C	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	110	63-127				
Toluene-d8	106	65-129				
4-Bromofluorobenzene	117	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-4-3.7					
Laboratory ID:	04-057-14					
Benzene	0.0053	0.00096	EPA 8260C	4-11-13	4-11-13	
Toluene	ND	0.0048	EPA 8260C	4-11-13	4-11-13	
Ethylbenzene	0.0036	0.00096	EPA 8260C	4-11-13	4-11-13	
m,p-Xylene	0.061	0.0019	EPA 8260C	4-11-13	4-11-13	
o-Xylene	0.012	0.00096	EPA 8260C	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	107	63-127				
Toluene-d8	103	65-129				
4-Bromofluorobenzene	110	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-4-12.0					
Laboratory ID:	04-057-15					
Benzene	0.035	0.00086	EPA 8260C	4-11-13	4-11-13	
Toluene	ND	0.0043	EPA 8260C	4-11-13	4-11-13	
Ethylbenzene	0.10	0.00086	EPA 8260C	4-11-13	4-11-13	
m,p-Xylene	0.097	0.0017	EPA 8260C	4-11-13	4-11-13	
o-Xylene	ND	0.00086	EPA 8260C	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	105	63-127				
Toluene-d8	103	65-129				
4-Bromofluorobenzene	116	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-4-18.0					
Laboratory ID:	04-057-16					
Benzene	ND	0.0010	EPA 8260C	4-11-13	4-11-13	
Toluene	ND	0.0050	EPA 8260C	4-11-13	4-11-13	
Ethylbenzene	ND	0.0010	EPA 8260C	4-11-13	4-11-13	
m,p-Xylene	ND	0.0020	EPA 8260C	4-11-13	4-11-13	
o-Xylene	ND	0.0010	EPA 8260C	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	109	63-127				
Toluene-d8	105	65-129				
4-Bromofluorobenzene	117	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-4-20.3					
Laboratory ID:	04-057-17					
Benzene	ND	0.0011	EPA 8260C	4-11-13	4-11-13	
Toluene	ND	0.0053	EPA 8260C	4-11-13	4-11-13	
Ethylbenzene	ND	0.0011	EPA 8260C	4-11-13	4-11-13	
m,p-Xylene	ND	0.0021	EPA 8260C	4-11-13	4-11-13	
o-Xylene	ND	0.0011	EPA 8260C	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	109	63-127				
Toluene-d8	104	65-129				
4-Bromofluorobenzene	114	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-5-2.7					_
Laboratory ID:	04-057-18					
Benzene	0.0019	0.0017	EPA 8260C	4-11-13	4-11-13	
Toluene	ND	0.0087	EPA 8260C	4-11-13	4-11-13	
Ethylbenzene	ND	0.0017	EPA 8260C	4-11-13	4-11-13	
m,p-Xylene	ND	0.0035	EPA 8260C	4-11-13	4-11-13	
o-Xylene	ND	0.0017	EPA 8260C	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	107	63-127				
Toluene-d8	101	65-129				
4-Bromofluorobenzene	106	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-5-8.0					
Laboratory ID:	04-057-19					
Benzene	ND	0.00087	EPA 8260C	4-11-13	4-12-13	
Toluene	ND	0.0044	EPA 8260C	4-11-13	4-12-13	
Ethylbenzene	ND	0.00087	EPA 8260C	4-11-13	4-12-13	
m,p-Xylene	ND	0.0017	EPA 8260C	4-11-13	4-12-13	
o-Xylene	ND	0.00087	EPA 8260C	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	104	63-127				
Toluene-d8	103	65-129				
4-Bromofluorobenzene	113	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-5-18.5					
Laboratory ID:	04-057-21					
Benzene	0.0015	0.0011	EPA 8260C	4-11-13	4-12-13	
Toluene	ND	0.0054	EPA 8260C	4-11-13	4-12-13	
Ethylbenzene	ND	0.0011	EPA 8260C	4-11-13	4-12-13	
m,p-Xylene	ND	0.0022	EPA 8260C	4-11-13	4-12-13	
o-Xylene	ND	0.0011	EPA 8260C	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	109	63-127				
Toluene-d8	106	65-129				
4-Bromofluorobenzene	113	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-6-4.0					
Laboratory ID:	04-057-22					
Benzene	0.088	0.067	EPA 8260C	4-10-13	4-12-13	
Toluene	ND	0.33	EPA 8260C	4-10-13	4-12-13	
Ethylbenzene	0.082	0.067	EPA 8260C	4-10-13	4-12-13	
m,p-Xylene	0.99	0.13	EPA 8260C	4-10-13	4-12-13	
o-Xylene	0.62	0.067	EPA 8260C	4-10-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	96	63-127				
Toluene-d8	103	65-129				
4-Bromofluorobenzene	115	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-6-8.0					
Laboratory ID:	04-057-23					
Benzene	0.0016	0.00075	EPA 8260C	4-12-13	4-12-13	
Toluene	ND	0.0038	EPA 8260C	4-12-13	4-12-13	
Ethylbenzene	ND	0.00075	EPA 8260C	4-12-13	4-12-13	
m,p-Xylene	ND	0.0015	EPA 8260C	4-12-13	4-12-13	
o-Xylene	ND	0.00075	EPA 8260C	4-12-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	101	63-127				
Toluene-d8	101	65-129				
4-Bromofluorobenzene	111	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-6-15.0					
Laboratory ID:	04-057-24					
Benzene	ND	0.0011	EPA 8260C	4-12-13	4-12-13	
Toluene	ND	0.0054	EPA 8260C	4-12-13	4-12-13	
Ethylbenzene	ND	0.0011	EPA 8260C	4-12-13	4-12-13	
m,p-Xylene	ND	0.0021	EPA 8260C	4-12-13	4-12-13	
o-Xylene	ND	0.0011	EPA 8260C	4-12-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	104	63-127				
Toluene-d8	108	65-129				
4-Bromofluorobenzene	114	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-6-18.5					
Laboratory ID:	04-057-25					
Benzene	ND	0.0012	EPA 8260C	4-12-13	4-12-13	
Toluene	ND	0.0060	EPA 8260C	4-12-13	4-12-13	
Ethylbenzene	ND	0.0012	EPA 8260C	4-12-13	4-12-13	
m,p-Xylene	ND	0.0024	EPA 8260C	4-12-13	4-12-13	
o-Xylene	ND	0.0012	EPA 8260C	4-12-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	104	63-127				
Toluene-d8	111	65-129				
4-Bromofluorobenzene	120	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-7-3.7					
Laboratory ID:	04-057-26					
Benzene	0.0080	0.0011	EPA 8260C	4-12-13	4-12-13	
Toluene	ND	0.0053	EPA 8260C	4-12-13	4-12-13	
Ethylbenzene	0.0040	0.0011	EPA 8260C	4-12-13	4-12-13	
m,p-Xylene	0.018	0.0021	EPA 8260C	4-12-13	4-12-13	
o-Xylene	0.0090	0.0011	EPA 8260C	4-12-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	100	63-127				
Toluene-d8	103	65-129				
4-Bromofluorobenzene	111	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-7-8.0					
Laboratory ID:	04-057-27					
Benzene	0.0022	0.00083	EPA 8260C	4-12-13	4-12-13	
Toluene	ND	0.0042	EPA 8260C	4-12-13	4-12-13	
Ethylbenzene	ND	0.00083	EPA 8260C	4-12-13	4-12-13	
m,p-Xylene	ND	0.0017	EPA 8260C	4-12-13	4-12-13	
o-Xylene	ND	0.00083	EPA 8260C	4-12-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	100	63-127				
Toluene-d8	106	65-129				
4-Bromofluorobenzene	114	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-7-14.5					
Laboratory ID:	04-057-28					
Benzene	0.016	0.0013	EPA 8260C	4-12-13	4-12-13	
Toluene	ND	0.0066	EPA 8260C	4-12-13	4-12-13	
Ethylbenzene	ND	0.0013	EPA 8260C	4-12-13	4-12-13	
m,p-Xylene	ND	0.0027	EPA 8260C	4-12-13	4-12-13	
o-Xylene	ND	0.0013	EPA 8260C	4-12-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	101	63-127				
Toluene-d8	106	65-129				
4-Bromofluorobenzene	113	52-125				

Project: 1177-001

BTEX EPA 8260C

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-7-22.0					
Laboratory ID:	04-057-29					
Benzene	ND	0.10	EPA 8260C	4-11-13	4-12-13	
Toluene	ND	0.51	EPA 8260C	4-11-13	4-12-13	
Ethylbenzene	ND	0.10	EPA 8260C	4-11-13	4-12-13	
m,p-Xylene	ND	0.20	EPA 8260C	4-11-13	4-12-13	
o-Xylene	ND	0.10	EPA 8260C	4-11-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	95	63-127				
Toluene-d8	113	65-129				
4-Bromofluorobenzene	146	52-125				Q

Project: 1177-001

BTEX EPA 8260C METHOD BLANK QUALITY CONTROL

Units: mg/kg				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0410S1					
Benzene	ND	0.0010	EPA 8260C	4-10-13	4-10-13	
Toluene	ND	0.0050	EPA 8260C	4-10-13	4-10-13	
Ethylbenzene	ND	0.0010	EPA 8260C	4-10-13	4-10-13	
m,p-Xylene	ND	0.0020	EPA 8260C	4-10-13	4-10-13	
o-Xylene	ND	0.0010	EPA 8260C	4-10-13	4-10-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	100	63-127				
Toluene-d8	107	65-129				
4-Bromofluorobenzene	109	52-125				
Laboratory ID:	MB0411S1					
Benzene	ND	0.0010	EPA 8260C	4-11-13	4-11-13	
Toluene	ND	0.0050	EPA 8260C	4-11-13	4-11-13	
Ethylbenzene	ND	0.0010	EPA 8260C	4-11-13	4-11-13	
m,p-Xylene	ND	0.0020	EPA 8260C	4-11-13	4-11-13	
o-Xylene	ND	0.0010	EPA 8260C	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	111	63-127				
Toluene-d8	107	65-129				
4-Bromofluorobenzene	115	52-125				
Laboratory ID:	MB0412S1					
Benzene	ND	0.0010	EPA 8260C	4-12-13	4-12-13	
Toluene	ND	0.0050	EPA 8260C	4-12-13	4-12-13	
Ethylbenzene	ND	0.0010	EPA 8260C	4-12-13	4-12-13	
m,p-Xylene	ND	0.0020	EPA 8260C	4-12-13	4-12-13	
o-Xylene	ND	0.0010	EPA 8260C	4-12-13	4-12-13	
Surrogate:	Percent Recovery	Control Limits		_	-	
Dibromofluoromethane	102	63-127				
Toluene-d8	113	65-129				
4-Bromofluorobenzene	123	52-125				
. D. GITTOTIA GI ODGITZGITE	120	02 120				

Project: 1177-001

BTEX EPA 8260C SB/SBD QUALITY CONTROL

0 0					Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Reco	overy	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB04	10S1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0519	0.0509	0.0500	0.0500	104	102	65-141	2	15	
Benzene	0.0478	0.0468	0.0500	0.0500	96	94	69-121	2	15	
Trichloroethene	0.0480	0.0472	0.0500	0.0500	96	94	75-120	2	15	
Toluene	0.0490	0.0489	0.0500	0.0500	98	98	75-120	0	15	
Chlorobenzene	0.0509	0.0497	0.0500	0.0500	102	99	75-120	2	15	
Surrogate:										
Dibromofluoromethane					90	89	63-127			
Toluene-d8					94	98	65-129			
4-Bromofluorobenzene					99	100	52-125			
Laboratory ID:	SB04	11S1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0550	0.0572	0.0500	0.0500	110	114	65-141	4	15	
Benzene	0.0474	0.0476	0.0500	0.0500	95	95	69-121	0	15	
Trichloroethene	0.0466	0.0478	0.0500	0.0500	93	96	75-120	3	15	
Toluene	0.0551	0.0559	0.0500	0.0500	110	112	75-120	1	15	
Chlorobenzene	0.0535	0.0533	0.0500	0.0500	107	107	75-120	0	15	
Surrogate:										
Dibromofluoromethane					98	102	63-127			
Toluene-d8					100	99	65-129			
4-Bromofluorobenzene					104	105	52-125			
Laboratory ID:	SB04	12S1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0588	0.0588	0.0500	0.0500	118	118	65-141	0	15	
Benzene	0.0497	0.0509	0.0500	0.0500	99	102	69-121	2	15	
Trichloroethene	0.0478	0.0480	0.0500	0.0500	96	96	75-120	0	15	
Toluene	0.0525	0.0545	0.0500	0.0500	105	109	75-120	4	15	
Chlorobenzene	0.0525	0.0544	0.0500	0.0500	105	109	75-120	4	15	
Surrogate:										
Dibromofluoromethane					94	94	63-127			
Toluene-d8					103	108	65-129			
4-Bromofluorobenzene					110	113	52-125			

Project: 1177-001

NWTPH-Dx

Matrix: Soil

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	SB-1-1.8					119
Laboratory ID:	04-057-01					
Diesel Fuel #2	130	31	NWTPH-Dx	4-11-13	4-11-13	M,N
Lube Oil	430	62	NWTPH-Dx	4-11-13	4-11-13	,
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	92	50-150				
Client ID:	SB-1-9.0					
Laboratory ID:	04-057-02					
Diesel Range Organics	ND	30	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	60	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	71	50-150				
011-1115	00.4.40.0					
Client ID:	SB-1-12.0					
Laboratory ID:	04-057-03					
Diesel Range Organics	ND	33	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND -	66	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	70	50-150				
Client ID:	SB-1-16.0					
Laboratory ID:	04-057-04					
Diesel Range Organics	ND	35	NWTPH-Dx	4-15-13	4-15-13	
Lube Oil Range Organics	ND	69	NWTPH-Dx	4-15-13	4-15-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	76	50-150				
c respirency.	. •	00 /00				
Client ID:	SB-2-8.0					
Laboratory ID:	04-057-05					
Diesel Fuel #2	36	30	NWTPH-Dx	4-11-13	4-11-13	M
Lube Oil Range Organics	ND	60	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	73	50-150				
Client ID:	SB-2-12.0					
Laboratory ID:	04-057-06					
Diesel Range Organics	ND	34	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	67	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits		1 11 10	1 11 10	
o-Terphenyl	76	50-150				
о-тегрпенуі	70	30-130				

Project: 1177-001

NWTPH-Dx

Matrix: Soil

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	SB-2-13.0				7 <u>7</u>	90
Laboratory ID:	04-057-07					
Diesel Fuel #2	110	34	NWTPH-Dx	4-11-13	4-11-13	М
Lube Oil Range Organics	ND	69	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	68	50-150				
Client ID:	SB-2-15.0					
Laboratory ID:	04-057-08					
Diesel Fuel #2	79	33	NWTPH-Dx	4-11-13	4-11-13	М
Lube Oil Range Organics	ND	67	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	75	50-150				
Client ID:	SB-3-8.7					
Laboratory ID:	04-057-09					
Diesel Range Organics	ND	32	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	64	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits	TWW TITES	1 11 10	1 11 10	
o-Terphenyl	63	50-150				
Olicant ID:	00 0 45 0					
Client ID:	SB-3-15.0					
Laboratory ID:	04-057-11	00	NIM/TOLL Dec	4 44 40	4.44.40	
Diesel Range Organics	ND	36 72	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND		NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	87	50-150				
Client ID:	SB-3-18.0					
Laboratory ID:	04-057-12					
Diesel Range Organics	ND	34	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	69	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	75	50-150				
Client ID:	SB-3-20.0					
Laboratory ID:	04-057-13					
Diesel Range Organics	ND	35	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	70	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	77	50-150				
	÷ *					

Project: 1177-001

NWTPH-Dx

Matrix: Soil

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	SB-4-3.7	· · · · · · · · · · · · · · · · · · ·				
Laboratory ID:	04-057-14					
Diesel Range Organics	ND	32	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	65	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	53	50-150				
Client ID:	SB-4-12.0					
Laboratory ID:	04-057-15					
Diesel Range Organics	ND	31	NWTPH-Dx	4-11-13	4-17-13	
Lube Oil Range Organics	ND	62	NWTPH-Dx	4-11-13	4-17-13	
Surrogate:	Percent Recovery	Control Limits	TWV II II DX	1 11 10	1 17 10	
o-Terphenyl	61	50-150				
o respinerly:	0.	00 700				
Client ID:	SB-4-18.0					
Laboratory ID:	04-057-16					
Diesel Range Organics	ND	34	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	68	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	65	50-150				
Client ID:	SB-4-20.3					
Laboratory ID:	04-057-17					
Diesel Range Organics	ND	33	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND ND	55 66	NWTPH-Dx	4-11-13 4-11-13	4-11-13 4-11-13	
Surrogate:	Percent Recovery	Control Limits	INVVIFII-DX	4-11-13	4-11-13	
o-Terphenyl	78	50-150				
0-Terprieriyi	76	30-130				
Client ID:	SB-5-2.7					
Laboratory ID:	04-057-18					
Diesel Range Organics	ND	33	NWTPH-Dx	4-15-13	4-15-13	
Lube Oil Range Organics	ND	65	NWTPH-Dx	4-15-13	4-15-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	71	50-150				
Client ID:	SB-5-8.0					
Laboratory ID:	04-057-19					
		20	NWTPH-Dx	4-11-13	4-11-13	
Diesel Range Organics Lube Oil Range Organics	ND ND	30 61	NWTPH-DX NWTPH-Dx		4-11-13 4-11-13	
		Control Limits	INVV I PU-DX	4-11-13	4-11-13	
Surrogate: o-Terphenyl	Percent Recovery 84	50-150				
o- i erprieriyi	04	50-150				

Project: 1177-001

NWTPH-Dx

Matrix: Soil

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	SB-5-18.5	I QL	Wictifod	Перагса	Analyzea	i iugs
Laboratory ID:	04-057-21					
Diesel Range Organics	ND	35	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	71	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits	IIII DX		1 11 10	
o-Terphenyl	91	50-150				
Client ID:	SB-6-4.0					
Laboratory ID:	04-057-22					
Diesel Range Organics	ND	33	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	65	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	83	50-150				
Client ID:	SB-6-8.0					
Laboratory ID:	04-057-23					
Diesel Range Organics	ND	30	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND ND	60	NWTPH-Dx	4-11-13 4-11-13	4-11-13 4-11-13	
Surrogate:	Percent Recovery	Control Limits	INVVIFII-DX	4-11-13	4-11-13	
o-Terphenyl	68	50-150				
0-Terprienyi	00	30-130				
Client ID:	SB-6-15.0					
Laboratory ID:	04-057-24					
Diesel Range Organics	ND	35	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	69	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	77	50-150				
Client ID:	SB-6-18.5					
Laboratory ID:	04-057-25					
Diesel Range Organics	ND	35	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	69	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	66	50-150				
Olicant IDa	00.7.0.7					
Client ID:	SB-7-3.7					
Laboratory ID:	04-057-26		NA/TE:: =	4.44.15	4.4	
Diesel Range Organics	ND	32	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	64	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	67	50-150				

Project: 1177-001

NWTPH-Dx

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	SB-7-8.0					·
Laboratory ID:	04-057-27					
Diesel Range Organics	ND	30	NWTPH-Dx	4-11-13	4-11-13	·
Lube Oil Range Organics	ND	60	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				·
o-Terphenyl	74	50-150				
Oliana ID.	OD 7.445					
Client ID:	SB-7-14.5					
Laboratory ID:	04-057-28					
Diesel Fuel #2	79	36	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	73	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	50	50-150				
Client ID:	CD 7 00 0					
Client ID:	SB-7-22.0					
Laboratory ID:	04-057-29					
Diesel Fuel #2	3000	33	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	340	NWTPH-Dx	4-11-13	4-11-13	U1
Surrogate:	Percent Recovery	Control Limits	·		·	
o-Terphenyl	131	50-150				

Project: 1177-001

NWTPH-Dx METHOD BLANK QUALITY CONTROL

Matrix: Soil

5 5 41 7				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0411S1					
Diesel Range Organics	ND	25	NWTPH-Dx	4-11-13	4-15-13	
Lube Oil Range Organics	ND	50	NWTPH-Dx	4-11-13	4-15-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	120	50-150				
Laboratory ID:	MB0411S2					
Diesel Range Organics	ND	25	NWTPH-Dx	4-11-13	4-11-13	
Lube Oil Range Organics	ND	50	NWTPH-Dx	4-11-13	4-11-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	97	50-150				
Laboratory ID:	MB0415S2					
Diesel Range Organics	ND	25	NWTPH-Dx	4-15-13	4-15-13	
Lube Oil Range Organics	ND	50	NWTPH-Dx	4-15-13	4-15-13	
Surrogate:	Percent Recovery	Control Limits				•
o-Terphenyl	87	50-150				

Project: 1177-001

NWTPH-Dx DUPLICATE QUALITY CONTROL

Matrix: Soil

5 5 ,			Per	ent	Recovery		RPD	
Analyte	Res	sult	Reco	very	Limits	RPD	Limit	Flags
DUPLICATE								
Laboratory ID:	04-0	57-04						
	ORIG	DUP						
Diesel Range Organics	ND	ND				NA	NA	
Lube Oil Range Organics	ND	ND				NA	NA	
Surrogate:								
o-Terphenyl			76	82	50-150			
Laboratory ID:	04-0	57-13						
	ORIG	DUP						
Diesel Range Organics	ND	ND				NA	NA	
Lube Oil Range Organics	ND	ND				NA	NA	
Surrogate:								
o-Terphenyl			77	<i>7</i> 5	50-150			
Laboratory ID:	04-05	57-29						
	ORIG	DUP						
Diesel Fuel #2	2250	879				88	NA	
Lube Oil Range Organics	ND	ND				NA	NA	U1
Surrogate:								
o-Terphenyl			131	97	50-150			
Laboratory ID:	04-10	04-05						
	ORIG	DUP						
Diesel Range Organics	ND	ND				NA	NA	
Lube Oil Range Organics	ND	ND				NA	NA	
Surrogate:								
o-Terphenyl			97	100	50-150			

Project: 1177-001

TOTAL LEAD EPA 6010C

Matrix: Soil

	9.19 (FF)			Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	04-057-01					
Client ID:	SB-1-1.8					
Lead	29	6.2	6010C	4-11-13	4-11-13	
Lab ID:	04-057-02					
Client ID:	SB-1-9.0					
Lead	10	6.0	6010C	4-11-13	4-11-13	
Lab ID: Client ID:	04-057-03 SB-1-12.0					
Lead	11	6.6	6010C	4-11-13	4-11-13	
Lab ID: Client ID:	04-057-04 SB-1-16.0					
Lead	ND	6.9	6010C	4-11-13	4-11-13	
Lab ID: Client ID:	04-057-05 SB-2-8.0					
Lead	8.3	6.0	6010C	4-11-13	4-11-13	
Lab ID: Client ID:	04-057-06 SB-2-12.0					
Lead	11	6.7	6010C	4-11-13	4-11-13	
Lab ID: Client ID:	04-057-07 SB-2-13.0					
Lead	ND	6.9	6010C	4-11-13	4-11-13	

Project: 1177-001

TOTAL LEAD EPA 6010C

Matrix: Soil

Offico.	mg/kg (ppm)			Date	Date	
Analyta	Daguit	DOI.	EDA Mathad			Flores
Analyte Lab ID:	Result 04-057-08	PQL	EPA Method	Prepared	Analyzed	Flags
Client ID:	SB-2-15.0					
Lead	ND	6.7	6010C	4-11-13	4-11-13	
Lab ID:	04-057-09					
Client ID:	SB-3-8.7					
Lead	8.1	6.4	6010C	4-11-13	4-11-13	
Lab ID:	04-057-11					
Client ID:	SB-3-15.0					
Lead	7.9	7.1	6010C	4-11-13	4-11-13	
Lab ID:	04-057-12					
Client ID:	SB-3-18.0					
Lead	ND	6.9	6010C	4-11-13	4-11-13	
Lab ID:	04-057-13					
Client ID:	SB-3-20.0					
Lead	ND	7.0	6010C	4-11-13	4-11-13	
Lab ID:	04-057-14					
Client ID:	SB-4-3.7					
Lead	22	6.5	6010C	4-11-13	4-11-13	
Lab ID:	04-057-15					
Client ID:	SB-4-12.0					
Lead	14	6.2	6010C	4-11-13	4-11-13	

Project: 1177-001

TOTAL LEAD EPA 6010C

Matrix: Soil

Offito.	тід/ку (ррті)			Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
	24.057.40					l
Lab ID:	04-057-16					
Client ID:	SB-4-18.0					
Lead	ND	6.8	6010C	4-11-13	4-11-13	
Lab ID:	04-057-17					l
Client ID:	SB-4-20.3					1
Lead	ND	6.6	6010C	4-11-13	4-11-13	
Lab ID:	04-057-18					l
Client ID:	SB-5-2.7					
Lead	73	6.5	6010C	4-11-13	4-11-13	
Lab ID:	04-057-19					
Client ID:	SB-5-8.0					
Lead	8.7	6.1	6010C	4-11-13	4-11-13	
Lab ID:	04-057-21					
Client ID:	SB-5-18.5		_			
Lead	ND	7.1	6010C	4-11-13	4-11-13	
Lab ID:	04-057-22					
Client ID:	SB-6-4.0					
Lead	22	6.5	6010C	4-11-13	4-11-13	
Lab ID:	04-057-23					
Client ID:	SB-6-8.0					
Lead	8.3	6.0	6010C	4-11-13	4-11-13	

Project: 1177-001

TOTAL LEAD EPA 6010C

Matrix: Soil

	3 3 41 7			Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	04-057-24					
Client ID:	SB-6-15.0					
Lead	ND	6.9	6010C	4-11-13	4-11-13	
Lab ID:	04-057-25					
Client ID:	SB-6-18.5					
Lead	ND	6.9	6010C	4-11-13	4-11-13	
Lab ID:	04-057-26					
Client ID:	SB-7-3.7					
Lead	13	6.4	6010C	4-11-13	4-11-13	
Lab ID:	04-057-27					
Client ID:	SB-7-8.0					
Lead	7.5	6.0	6010C	4-11-13	4-11-13	
Lab ID:	04-057-28					
Client ID:	SB-7-14.5					
Lead	ND	7.3	6010C	4-11-13	4-11-13	
Lab ID:	04-057-29					
Client ID:	SB-7-22.0					
Lead	ND	6.6	6010C	4-11-13	4-11-13	

Project: 1177-001

TOTAL LEAD EPA 6010C METHOD BLANK QUALITY CONTROL

Date Extracted: 4-11-13
Date Analyzed: 4-11-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: MB0411SM1

Analyte Method Result PQL

Lead 6010C **ND** 5.0

Project: 1177-001

TOTAL LEAD EPA 6010C METHOD BLANK QUALITY CONTROL

Date Extracted: 4-11-13
Date Analyzed: 4-11-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: MB0411SM2

Analyte Method Result PQL

Lead 6010C **ND** 5.0

Project: 1177-001

TOTAL LEAD EPA 6010C DUPLICATE QUALITY CONTROL

Date Extracted: 4-11-13
Date Analyzed: 4-11-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 04-086-02

Sample Duplicate
Analyte Result Result RPD PQL Flags

Lead ND ND NA 5.0

Project: 1177-001

TOTAL LEAD EPA 6010C DUPLICATE QUALITY CONTROL

Date Extracted: 4-11-13
Date Analyzed: 4-11-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 04-057-27

Sample Duplicate

Analyte Result Result RPD PQL Flags

Lead 6.18 5.90 5 5.0

Project: 1177-001

TOTAL LEAD EPA 6010C MS/MSD QUALITY CONTROL

Date Extracted: 4-11-13
Date Analyzed: 4-11-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 04-086-02

	Spike		Percent		Percent		
Analyte	Level	MS	Recovery	MSD	Recovery	RPD	Flags
Lead	250	229	92	231	92	1	

Project: 1177-001

TOTAL LEAD EPA 6010C MS/MSD QUALITY CONTROL

Date Extracted: 4-11-13
Date Analyzed: 4-11-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 04-057-27

	Spike		Percent		Percent		
Analyte	Level	MS	Recovery	MSD	Recovery	RPD	Flags
Lead	250	230	89	232	90	1	

Project: 1177-001

% MOISTURE

Date Analyzed: 4-10-11

Client ID	Lab ID	% Moisture
SB-1-1.8	04-057-01	19
SB-1-9.0	04-057-02	16
SB-1-12.0	04-057-03	24
SB-1-16.0	04-057-04	28
SB-2-8.0	04-057-05	17
SB-2-12.0	04-057-06	25
SB-2-13.0	04-057-07	27
SB-2-15.0	04-057-08	25
SB-3-8.7	04-057-09	22
SB-3-15.0	04-057-11	30
SB-3-18.0	04-057-12	27
SB-3-20.0	04-057-13	29
SB-4-3.7	04-057-14	23
SB-4-12.0	04-057-15	19
SB-4-18.0	04-057-16	26
SB-4-20.3	04-057-17	24
SB-5-2.7	04-057-18	23
SB-5-8.0	04-057-19	17
SB-5-18.5	04-057-21	29
SB-6-4.0	04-057-22	23
SB-6-8.0	04-057-23	17
SB-6-15.0	04-057-24	28
SB-6-18.5	04-057-25	28
SB-7-3.7	04-057-26	22
SB-7-8.0	04-057-27	17
SB-7-14.5	04-057-28	31
SB-7-22.0	04-057-29	24



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical gas.
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

Z -

ND - Not Detected at PQL

PQL - Practical Quantitation Limit

RPD - Relative Percent Difference



Chain of Custody

Page	
e	

of _	
١,	1

1057 2-15,0 11 05 3-8,7 Signature Company Date Company Date Lift	\$8-2-15.0 \$8-2-15.0 \$8-3-8.7 \$8-3-8.7 \$\$\text{Signature} \text{Company} \text{Date} \$\$\text{puished} \text{Quished} \text{Pinalization} \text	\$6-1-16,0 \$6-2-8,0 \$6-2-12,0 \$8-2-13,0 \$1057 \$8-3-8,7 \$8-3-8,7 \$11 05 \$8-3-12,0 \$11 05 \$11 0	Number: Date Date Days	Analytical Laboratory Testing Services Temporation Requirest Temporation Representation Represen	Chromatograms with final report			Reviewed/Date	ite
\$8-2-15.0 \$8-2-15.0 \$10572 \$8-3-8.7 \$11 05 \$8-3-12.0 \$11 33 \$7 Annuished Company Date Company Date The property of	\$8-2-15.0 \$8-2-15.0 \$8-3-8.7 \$11 05 \$8-3-12.0 \$11 05 \$4141 Anguished	\$8-2-15.0 \$8-2-15.0 \$8-3-8.7 \$8-3-12.0 \$11.33 \$11	Same Day	Analytical Laboratory Testing Services Analytical Laboratory Testing Services Analytical Laboratory Testing deposits Analytical Services Analyti				4	Received
\$8-2-15.0 \$8-2-15.0 \$8-3-8.7 \$\frac{110572}{58-3-17.0} \$\frac{1130}{58-3-17.0} \$\frac{1130}	\$8-2-15.0 \$8-2-15.0 \$8-2-15.0 \$1057 \$8-3-12.0 \$1105	\$6-1-16,0 \$6-2-12,0 \$6-2-12,0 \$8-2-15,0 \$1057 \$8-3-87 \$8-3-87 \$11 05 \$11 05 \$11 33 \$4141 advished \$11 33 \$4141 \$4141	THATCH CONSULTING Same Day 1 Day 1 Day 1 Day 1 Day 1 Day 2 Days 2 Days 3 Days 3 Days 1 Day 1 Day 1 Day 1 Day 2 Days 2 Days 3 Days 3 Days 1 Day 1 Day	Analytical Laboratory Tesining Services 14948 NF 95th Street * Pedromond, WA 98052 Phone: (425) 883-3881 * www.onsite-env.com 2 Days 1 Day 1 Name: 2 Days 3 Days 1 Name: 2 Days 1 Day					Relinquished
SB-2-15.0 SB-2-15.0 SB-3-8.7 SB-3-12.0 Company Date TARALLON 4/1	SB-2-8:0 SB-2-13:0 SB-2-15:0 SB-3-8:7 SB-3-12:0 Signature Company Date TARACTURAL TIPE Date Table 1:33 Table 1:35	\$6-1-160 1014 X \$6-2-15.0 1057 X \$8-2-15.0 11057 X \$8-3-87 1105 X \$8-3-12.0 1133 X Signature Company Date X \$114 X	THATE TH	Analytical Laboratory Testing Services Analytical Laborator Analytical Laborator Analytical Laborator Analytical Laborator Analytical Services	720	720	4/7/13	2 Contraction	- 1
\$8-2-15.0 1057 X \$8-2-15.0 11 05 X \$8-3-8.7 11 05 X \$8-3-12.0 11 33 X SB-3-12.0 Ompany Date	\$8-2-15.0 \$8-2-15.0 \$8-3-8.7 \$8-3-12.0 1057	56-1 - 16:0 56-2 - 8:0 56-2 - 12:0 58-2 - 12:0 58-3 - 8:7 58-3 - 8:7 S8-3 - 8:7 Signature Company Date	Same Day 1	Turnarount Request In working days	2030 with con the strong	٧	4/4/13	C.	
\$8-2-13.0 1057 \$8-2-15.0 1105 \$8-3-87 1105 \$8-3-12.0 1 4	\$8-2-15.0 \$8-2-15.0 \$8-3-87 \$8-3-87 \$8-3-12.0 \$8-3-12.0 \$8-3-87 \$8-3-87 \$8-3-87 \$8-3-87 \$8-3-87	56-1-16,0 56-1-16,0 58-2-8,0 58-2-15,0 58-3-8,7 58-3-12,0 1057 X X X X X X X X X X X X X	Number: Days Days Days Name Pay Days Name Pay Days Days Name Pay Nam	Turnaround Request In working days	Time Comments/Special Instructions	Time	Date	Company	1
58-2-12:0 1051 X 58-2-15:0 1105 X 58-3-8.7 1130 X	58-2-8;0 1027 58-2-13;0 1057 58-2-15;0 1105 58-3-8;7 ×	58-1-160 1014 X 58-2-80 1057 X 58-2-150 1057 X 58-3-87 1105 X	The part of the pa	Turnaround Request Itada NE Seth Street + Redmond, WA 98052 In working days) In w	6	6 .		1133	58-3-1
SB-2-15.0 1057 X	58-2-8:0 1027 X 58-2-13:0 1057 X 58-2-15:0 1057 X	58-1-160 1014 X 58-2-80 1027 X 58-2-120 1057 X 58-2-150 1105 X	The state of the part of the p	Turnaround Request 1448 NE Seth Street * Redmond, IWA 98052 Phone: (425) 883-3881 * www.onsite-env.com Check One) 1 Day 1	*	*	ナメ	1130	58-3-
50-2-12.0 1051 X	58-2-8:0 1027 X 58-2-12:0 1057 X	58-2-8,0 1014 X 58-2-12,0 1027 X 58-2-12,0 X	Same Day 1	Analytical Laboratory Testing Services Analytical Laboratory Services 14648 NE 95th Street - Recimond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com Check One) Phone: (425) 883-3881 • www.onsite-env.com Check One) Same Day Sampled Sampled Sampled Matrix Sampled Sampled Sampled Matrix Sampled Sampled Sampled Matrix Sampled Sampled Sampled Matrix Sampled Sampled Sampled Sampled Natrix Sampled Sampled Sampled Natrix Sampled Sampled Sampled Natrix	× ×	*	* *	11 05	58-2-15,
SB-2-12.0 1051 X	58-2-8;0 1027 X	56-1-160 1014 X 56-2-80 1027 X	SB-1-160 SB-1-160 SB-2-80 SB-2-120 SAME Day	Turnaround Request 14648 NE 98th Street * Recircond. WA 98052 Check One)	× ×			1052	8-2-13.
	58-2-8:0	58-1-16,0 X	The Children Consultive Stranger: What was I vame A vick stranger: What Read Consulting the sample identification SB-1-1.8 SB-1-1.0	Turnaround Request 14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com Check One) 1 Day 1	х х	*		1801	50-2-12.
SB-1-16,0 X	56-1-12.0		Three consumption Same Day Same Day Same Day 1	Analytical Laboratory Testing Services: 14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com (Check One) Turnaround Request (in working days) (Check One) Same Day Days Turnaround Request (in working days) (Check One) Same Day Days Topy Topy Topy Topy Time Sampled Sampled Matrix Sampled Sampled Matrix Time Sampled Sampled Sampled Matrix Time Sampled Sampled Sampled Matrix Time Sampled Sampled Matrix Time Sampled Sampled Sampled Matrix Time Sampled Sampled Matrix	х 	人	-	1 8460	1
SB-1-160 SB-1-120 X	SB-1-9.0 1 249 X	-1-9:0 X	The Consult of Consult	Analytical Laboratory Testing Services: 14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com (Check One) Turnaround Request (in working days) (Check One) Same Day 1 Day 1 Day 1 Day 1 Name: 2 Days 1 Manager: 2 Days (TPH analysis 5 Days) (TPH analysis 5 Days) 1 Manager: 2 Date 1 Manager: 3 Date 1 Manager: 4 Manager: 4 Manager: 5 Manager: 6 Manager: 6 Manager: 6 Manager: 6 Manager: 6 Manager: 7 Manager: 8 Sampled Sampled Matrix 8 Manager: 9 Matrix 1 Manager: 2 Days 3 Days 4 Matrix 2 Manager: 4 Manager: 4 Manager: 4 Manager: 5 Manager: 6 Manager: 6 Manager: 6 Manager: 7 Manager: 8 Manager: 9 Manager: 1 Manager: 1 Manager: 1 Manager: 1 Manager: 1 Manager: 1 Manager: 2 Days 3 Days 4 Manager: 4 Manager: 4 Manager: 6 Manager: 6 Manager: 8 Manager: 9 Manager: 1 Manager: 1 Manager: 1 Manager: 1 Manager: 1 Manager: 2 Days 3 Days 4 Manager: 5 Manager: 6 Manager: 6 Manager: 6 Manager: 7 Manager: 8 Manager: 9 Manager:	×	-	×	0925 S	58-1-1.8
58-1-1:8 41/13 0925 S 4 X 58-1-1:0 1014 X	SB-1-1.8 41/13 0925 S 4 X SB-1-1.8 11/13 0925 S 4 X	SB-1-1.8 41/1/3 0925 S 4 X	mber: Same Day	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com Check One) Same Day Turnaround Request (in working days) (Check One) Same Day 1 Day The sol	Haloge Semive (with lo PAHs & PCBs & Organe Organe Chlorir Total F TCLP HEM (Haloge Semive (with le	NWTP	Time Sampled Matrix Number	
SB- -1.8 Sample Identification Sampled Sampled Sampled Matrix SE P P P P P P P P P	SB-1-1.8 Date Sample Identification Date Sampled Sampled Sampled Natrix Date Sampled Sampled Natrix Date	SB-1-1.8 Date Sample Identification Date Sampled Sampled Sampled Sampled Matrix FP SB-1-1.8 4/1/3 0925 S 4 X	mber: - pol mager: AN PUNCK CONSULTIFIC Same Day 1 Day 2 Days A Standard (7 Days) (TPH analysis 5 Days) Taken and Consulting and Co	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com Check One) Same Day Turnaround Request (in working days) (Check One) Same Day 1 Day There: 2 Days Manuelle Quick Sobe (TPH analysis 5 Days) Total Turnaround Request (in working days) Check One) Same Day There Th	olatiles ww-leve ww-leve 2007 100 100 100 100 100 100 100 100 100	enated platiles pw-leve	H-Gx	er of C	
SB-1-1:8 Sample Identification Sampled Sampled Sampled Sampled Sampled Sampled Sampled Sampled Sampled SB-1-1:0 SB-1-	SB-1-1.0 SB-1.0 SB-1-1.0 SB-1.0 SB-1-1.0 SB-1-1.0 SB-1-1.0 SB-1-1.0 SB-1-1.0 SB-1-1.0	SB-1-1.8 SB-1-1.0 Other) Ot	mber: T ool The consultation of the consulta	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com (Check One) Same Day Turnaround Request (in working days) (Check One) Same Day 1 Day There: 2 Days Marking Consultation (Check One) Same Day There is a superficient of the consultation of t	Volatile 8270D, PAHs SIM (lo ne Pest norus Pe	Volatile 8270D	BTEX		
SB-1-16:0 SB-16:0 SB-16:	SB-1-12:0 SB-12:0 SB-1-12:0 SB-1-12:0 SB-1-12:0 SB-1-12:0 SB-1-12:0 SB-12:0 SB-1-12:0 SB-1-12:0 SB-1-12:0 SB-1-12:0 SB-1-12:0 SB-1	SB-1-1.0 SB-1-1.0 Cother) Containe Sample Identification Sampled Sampled Matrix NWTPH-HCID NWTPH-GX/BTEX NWTPH-GX/BTEX NWTPH-GX/BTEX NWTPH-GX/BTEX	Same Day mber: - 001 - 001 - 001 - 001 - 001	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com Check One) CON SUCTION Same Day Turnaround Request (in working days) (Check One) Same Day 2 Days	w-level) icides 80 esticides rbicides MTCA M	s 8260C /SIM		Standard (7 Days) (TPH analysis 5 Days)	WER QUICK
NWMER QUICK SORR Standard (7 Days) I Manager: WHAN RUBA K Sample Identification SAB-1-1.8 SAB-1-1.0 SAB-	NAMER QUICK SODS (TPH analysis 5 Days) I Manager: LYBAN RUBA K. SEPI - 1.8 SEPI - 1.0 SEP - 1.	Number	TATES CONSULTING Same Day	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com (Check One) Same Day Turnaround Request (in working days) (Check One)	081B 8270D/8	' 6N			1 1 2 Col
Thumber: I wanted a lock 5000 I wanted a l	Thumber: I wanter I want	Thumber: I wanter I want		Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com (Check One)	SIM	Ly			とみにらて
Phone: (425) 883-3881 • www.onsite-env.com Check One	Phone: (425) 883-3881 • www.onsite-env.com any: → Col	Phone: (425) 883-3881 • www.onsite-env.com any:			Number: 04-057	Number:	aboratory		Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052



Chain of Custody

Page_
2
of

Analytical Laboratory Testing Services	Turnaround Request	Tobooton Number	04-057	
14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com	(Check One)	Pasolato. J. milioo.		
Company:		/		
Project Number:	Same Day 3 Days	ONL	70D/SIN 51A	
y	rd (7 Days)	EX (3260C	des 808 des 808 cides 81 TCA Me	
Project Manager: Project Manager: Project Manager:		BT olatiles	Pesticionus Pesid Herbi	
Sampled by: DINCER 1C.	(other)	I-HCID I-Gx/BT I-Gx I-Gx I-Dx s 82600 nated V latiles 8	270D/S 082A chlorine phospho ated Ac CRA Me Metals iil and g	ture
ab ID Sample Identification	Date Time Sampled Sampled Matrix	Numbe NWTPH NWTPH NWTPH Volatiles Haloger	Organop Chlorina Total RC TCLP M	% Mois
11 56-3-15,0	3 1218 5	* *		×
12 58-3-18.0	1220	* X	*	X
13 50-3-20,0	1230	***	*	X
14 58-4-3,7	1243	メメメ	<u>У</u>	X
15 58-4-12.0	1300	У Х Х	X	X
0.81-4-85 01	1339	<u>х</u> х	X	X
17 50-4-203	1357	メメメ	×	X
18 50-5-2.7	1430	× × ×	X	X
19 50-5-8,00	1439	ナナナ	*	X
20 50-5-15/0/	4 tshi	4		
Signature	Company	Date Time	Comments/Special Instructions	
Relinquished	THARAGA	1 4/4 2230	W T T T	
Received	F ARCE	4/9/13 720		
Relinquished				
Received				
Relinquished				
Received				
Reviewed/Date	Reviewed/Date		Chromatograms with final report	

Data Package: Level III
Level IV

Electronic Data Deliverables (EDDs) 🗌 -



Chain of Custody

Page 3 of 3

Analytical Labori 14648 NE 95th Phone: (425) 8 Phon	Turnaround Request (in working days) (Check One) Same Day 1 Day 2 Days 3 Days Standard (7 Days) (TPH analysis 5 Days) Time Sampled Sampled Matrix 15-42 16-6-1 16-6-1 16-72 16-72	Number of Containers NWTPH-HCID NWTPH-Gx/BTEX NWTPH-Gx NWTPH-Gx NWTPH-Dx NWTPH-Dx NWTPH-Dx NWTPH-Dx NWTPH-Dx NWTPH-Dx NWTPH-Dx	PAHS 8270D/SIM (low-level) PCBs 8082A Organochlorine Pesticides 8081B Organophosphorus Pesticides 8270D/SIM Chlorinated Acid Herbicides 8151A Total RCRA Metals/ MTCA Metals (circle one) TCLP Metals HEM (oil and grease) 1664A
58-5-	3 15-23	× × ×	
8	1537	X	
50-6-8	15-42	X	
80-6-15	1601	×	
50-6-18.	1620	乂	
-4.82	1648	乂	
27 56-7-8,0	1150	У Х Х	メ
5.41-4-08	8141	ナメメ	
C.27-4-85 62	1 the 1	× × × ×	
	4		
Signature	Company	Date Time	Comments/Special Instructions
Relinquished	FARALOR	1/4 20.30	の事と中国
Received	8 CK 4	FT 4/9/13 720	
Relinquished		1	
Received			
Relinquished			
Received			
Reviewed/Date	Reviewed/Date		Observations with final report

Data Package: Level III 🗌 Level IV 📗

Electronic Data Deliverables (EDDs) [] .